

August 30, 2005

PUBLIC SERVICE COMMISSION

1 2005

The Honorable Charles Terreni Chief Clerk and Administrator South Carolina Public Service Commission Post Office Drawer 11649 Columbia, South Carolina 29211

Re: SCPSC Docket No. 1999-434-E/C

Dear Mr. Terreni:

Pursuant to Regulatory Condition No. 16 adopted by the Commission by Order No. 2000-0229 in Docket No. 1999-434-E/C, Carolina Power and Light Company d/b/a Progress Energy Carolinas, Inc. is providing the Commission with an original and five (5) copies of the following documents that were recently filed with the Securities and Exchange Commission:

1. Progress Energy, Inc.'s Form U-9C-3 Report for the 2nd Quarter of 2005,

2. Florida Power Corporation's Form U-6B-2 Certificate of Notification for the 2nd Quarter of 2005,

3. Progress Capital Holding, Inc.'s Form U-6B-2 Certificate of Notification for the 2nd Quarter of 2005, and

4. Progress Energy, Inc.'s Interim Report Under Rule 24 of PUHCA for the 2nd Quarter of 2005.

Very truly yours

Len S. Anthony

Deputy General Counsel - Regulatory Affairs

LSA/ Attachments

c: John Flitter - S.C. Office of Regulatory Staff

224833

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, DC 20549

FORM U-9C-3



QUARTERLY REPORT PURSUANT TO RULE 58

For the Quarter Ended June 30, 2005

PROGRESS ENERGY, INC.

410 S. Wilmington Street Raleigh, NC 27602

Contents	Page
ITEM 1 - Organization Chart	2
ITEM 2 - Issuances and Renewals of Securities and Capital Contributions	3
ITEM 3 - Associate Transactions	3
ITEM 4 - Summary of Aggregate Investment	5
ITEM 5 - Other Investments	6
ITEM 6 – Financial Statements and Exhibits	6

ITEM 1 – ORGANIZATION CHART

Name of Reporting Company	Energy or Gas Related Com-	Date of Organiza- tion	State of Organi- zation	Percentage of Voting Securities Held	Nature of Business
Strategic Resource Solutions Corp.	<u>pany</u> Energy	1/22/96	NC	100	Energy Services Company
Shategie Resource Boldholis Corp.	211018)	112000100	1.0		
Progress Ventures, Inc.	Energy	3/31/00	NC	100	Holding Company
PV Synfuels, LLC	Energy	3/31/00	NC	100	Synthetic Fuel Production
Solid Fuel, LLC	Energy	10/15/99	DE	90	Synthetic Fuel Production
Sandy River Synfuel LLC	Energy	10/15/99	DE	90	Synthetic Fuel Production
Colona Synfuel Limited					
Partnership, L.L.L.P.	Energy	7/6/98	DE	17	Synthetic Fuel Production
	.	2/20/56	EI	100	Procurement and Transportation
Progress Fuels Corporation	Energy	3/30/76	FL	100	of Coal
EFC Synfuel LLC	Energy	10/15/99	DE	100	Holding Company Synthetic Fuel Production
Ceredo Synfuel LLC	Energy	10/15/99	DE	99	
Sandy River Synfuel LLC	Energy	10/15/99	DE	9	Synthetic Fuel Production
Solid Energy LLC	Energy	10/15/99	DE	99	Synthetic Fuel Production
Solid Fuel LLC	Energy	10/15/99	DE	9	Synthetic Fuel Production
Kentucky May Coal Company, Inc.	Energy	11/27/78	VA	100	Coal Mine
Kanawha River Terminals, Inc.	Energy	4/3/86	FL	100	Coal and Bulk Material Terminal
Black Hawk Synfuel LLC	Energy	8/5/99	DE	100	Synthetic Fuel Production
New River Synfuel LLC	Energy	3/9/98	CO	10	Synthetic Fuel Production
Ceredo Liquid Terminal, LLC	Energy	7/31/01	FL	100	Emulsion Products Terminal
Coal Recovery V, LLC	Energy	12/30/96	MO	25	Synthetic Fuel Production
Colona Newco, LLC	Energy	6/5/98	DE	100	Holding Company
Colona Synfuel Limited					
Partnership, L.L.L.P.	Energy	7/6/98	DE	20.1	Synthetic Fuel Production
Colona Sub No. 2, LLC	Energy	6/5/98	DE	100	Synthetic Fuel Production
Colona Synfuel Limited					
Partnership, L.L.L.P.	Energy	7/6/98	DE	1	Synthetic Fuel Production
Colona Synfuel Limited					
Partnership, L.L.L.P.	Energy	7/6/98	DE	12.1	Synthetic Fuel Production
Marmet Synfuel, LLC	Energy	12/7/01	DE	100	Synthetic Fuel Production
Progress Materials, Inc.	Energy	8/18/86	FL	100	Manufacturing
Progress Synfuel Holdings, Inc.	Energy	12/7/99	DE	100	Holding Company
Ceredo Synfuel LLC	Energy	10/15/99	DE	1	Synthetic Fuel Production
Sandy River Synfuel LLC	Energy	10/15/99	DE	1	Synthetic Fuel Production
Solid Energy LLC	Energy	10/15/99	DE	1	Synthetic Fuel Production
Solid Fuel LLC	Energy	10/15/99	DE	1	Synthetic Fuel Production
Riverside Synfuel, LLC	Energy	5/20/02	WV	100	Synthetic Fuel Production
Microcell Corporation	Energy	N/A*	NC	0.358	Investment in Fuel Cell Technology
Utech LLC	Energy	N/A*	DE	11.56	Investment in Electrotechnologies
Utech Climate Challenge Fund, LP	Energy	N/A*	DE	9.76	Investment in Electrotechnologies
*Not applicable. Shares held as an investr	nent.				

^{*}Not applicable. Shares held as an investment.

ITEM 2 - ISSUANCES AND RENEWALS OF SECURITIES AND CAPITAL CONTRIBUTION

Company Issuing <u>Security</u>	Type of Security <u>Issued</u>	Principal Amount of Security	Issue or Renewal	Cost of Capital	Person to Whom Security Was Issued	Collateral Given With Security	Consideration Received for Each <u>Security</u>
None	None	None	N/A	N/A	N/A	N/A	N/A

Company Contributing Capital	Company Receiving Capital	Amount of Capital Contributions (in \$)
Colona Sub No. 2 LLC	Colona Synfuel Limited Partnership, L.L.L.P.	205,946.98
Kanawha River Terminals, Inc.	Colona Synfuel Limited Partnership, L.L.L.P.	2,491,958.43
Colona Newco, LLC	Colona Synfuel Limited Partnership, L.L.L.P.	4,139,534.26
PV Synfuels, LLC	Colona Synfuel Limited Partnership, L.L.L.P.	3,501,098.63
PV Synfuels, LLC	Solid Fuel, LLC	(11,450.07)**
EFC Synfuel, LLC	Solid Fuel, LLC	(103,050.59)**
Progress Synfuel Holdings, Inc.	Solid Fuel, LLC	(1,030,505.85)**
PV Synfuels, LLC	Sandy River Synfuel, LLC	12,156,514.77
EFC Synfuel LLC	Sandy River Synfuel, LLC	1,215,651.48
Progress Synfuel Holdings, Inc.	Sandy River Synfuel, LLC	135,072.39

^{**}Return of capital contribution.

Dividend	Company Making	Company Receiving <u>Dividend</u>	Dividend
<u>Date</u>	<u>Dividend</u>		<u>Amount</u>
None	N/A	N/A	N/A

ITEM 3 - ASSOCIATE TRANSACTIONS

Part I - Transactions Performed by Reporting Companies on Behalf of Associate Companies

Reporting Company Rendering Services	Associate Company <u>Receiving Services</u>	Types of Services Rendered	Direct Costs Charged (in \$)	Indirect Costs Charged (in \$)	Cost of Capital (in \$)	Total Amount Billed (in \$)	
Progress Fuels Corporation	Winchester Production Company, Ltd	Admin Services	45,482		· -	45,482	
Progress Fuels Corporation	Kanawha River Terminals, Inc	Admin Services	197,146		:	197,146	
Progress Fuels Corporation	Progress Materials, Inc.	Admin Services	288,334			288,334	
Progress Fuels Corporation	Florida Power Corporation	Coal Sales	99,979,743			99,979,743	
Progress Fuels Corporation	Solid Fuel LLC	Admin Services	51,446			51,446	
Progress Fuels Corporation	Ceredo Synfuel LLC	Admin Services	783,091			783,091	

Progress Fuels Corporation	Marmet Synfuel, LLC	Admin Services	719,987	719,987
Progress Fuels Corporation	Riverside Synfuel, LLC	Admin Services	632,506	632,506
Progress Fuels Corporation	Sandy River Synfuel LLC	Admin Services	808,730	808,730
Ceredo Liquid Terminal, LLC	Ceredo Synfuel LLC	Chemical Change Agent	2,719,161	2,719,161
Ceredo Liquid Terminal,	Marmet Synfuel, LLC	Chemical Change Agent	1,326,594	1,326,594
Ceredo Liquid Terminal,	Solid Fuel LLC	Chemical Change Agent	246,968	246,968
Ceredo Liquid Terminal, LLC	Sandy River Synfuel, LLC	Chemical Change Agent	2,592,846	2,592,846
Ceredo Liquid Terminal, LLC	Colona Synfuel Limited Partnership L.L.L.P.	Chemical Change Agent	3,533,617	3,533,617
Ceredo Liquid Terminal, LLC	Black Hawk Synfuel LLC	Chemical Change Agent	2,690,354	2,690,354

ITEM 3.

Part II – Transactions Performed by Associate Companies on Behalf of Reporting Companies

Types of Direct Costs Indirect Cost of Total Amount

Associate Company Rendering Services	Reporting Company Receiving Services	Types of Services Rendered	Direct Costs Charged (in \$)	Indirect Costs Charged (in \$)	Cost of Capital (in \$)	Total Amount Billed (in \$)
Progress Energy Service Co., LLC	Strategic Resource Solutions Corp.	Management & Oversight	7,410	123,822		131,232
Kanawha River Terminals, Inc.	Marmet Synfuel, LLC	Feedstock	36,838,238			36,838,238
Kanawha River Terminals, Inc.	Marmet Synfuel, LLC	Labor	562,739	110,657		673,396
Kanawha River Terminals, Inc.	Marmet Synfuel, LLC	Fees		700,889		700,889
Kanawha River Terminals, Inc.	Sandy River Synfuel, LLC	Coal Sales	36,686,263			36,686,263
Kanawha River Terminals, Inc.	Sandy River Synfuel, LLC	Admin Services and Fees	4,533,341			4,533,341
Kanawha River Terminals, Inc.	Riverside Synfuel, LLC	Admin Services	573,896			573,896
Kanawha River Terminals, Inc.	Riverside Synfuel, LLC	Overhead Allocation	•	93,513		93,513
Kanawha River Terminals, Inc.	Colona Synfuel Limited Partnership, L.L.L.P	Feedstock	43,855,393			43,855,393
Kanawha River Terminals, Inc.	Colona Synfuel Limited Partnership, L.L.L.P.	Admin Services and Fees	50,700,412			50,700,412
Kanawha River Terminals, Inc.	Colona Synfuel Limited Partnership, L.L.L.P.	Land Rent	12,000			12,000 75,000
Kanawha River Terminals, Inc	Ceredo Liquid Terminal, LLC	Rent	75,000 46,259,330			46,259,330
Kanawha River Terminals, Inc	Ceredo Synfuel LLC	Coal Sales Admin Services	4,340,842			4,340,842
Kanawha River Terminals, Inc	Ceredo Synfuel LLC Ceredo Synfuel LLC	and Fees Rent	525,000			525,000
Kanawha River Terminals, Inc Powell Mountain Coal	Solid Fuel LLC	Fuel Sales	6,282,324			6,282,324
Company, Inc.						16,507
Carolina Power & Light Company	Progress Fuels Corporation	Admin Services	16,507			
Progress Ventures, Inc.	Progress Fuels Corporation	Admin Services	12,742			12,742

Florida Power Corporation	Progress Fuels Corporation	Admin Services	413,453		413,453
Progress Energy Service Co., LLC	, Progress Fuels Corporation	Admin Services	10,596,335		10,596,335
Florida Power Corporation	Progress Materials, Inc.	Fly Ash	185,088		185,088
Florida Power Corporation	Progress Materials, Inc.	Facilities Costs		26,532	26,532

ITEM 4 - SUMMARY OF AGGREGATE INVESTMENT

Investments in energy-related companies:	(in 000's)	(in 000's)	
Total consolidated capitalization as of 6/30/05.	\$18,371,000		Line 1
Total capitalization multiplied by 15% (line 1 multiplied by 0.15)	\$ 2,755,650		Line 2
Greater of \$50 million or line 2		\$ 2,755,650	Line 3
Total current aggregate investment: (categorized by major line of energy-related business) Synthetic Fuel Emulsion Products Terminal Manufacturing Energy Service Fuel Cell Technology Electrotechnologies Total current aggregate investment	424,531 0 0 21,740 250 (5,128)	\$ 441,393	Line 4
Difference between the greater of \$50 million or 15% of capitalization and the total aggregate investment of the registered holding company system (line 3 less line 4)		\$ 2,314,257	Line 5

Investments in gas-related companies: Not applicable.

ITEM 5 - OTHER INVESTMENTS*

	Investment
Company	Balance
	As of 11/30/00
Colona Synfuel Limited Partnership, L.L.L.P.	\$ 9,092,279
Sandy River Synfuel LLC	29,981,746
Solid Fuel LLC	39,022,407
Solid Energy LLC	-
Ceredo Synfuel LLC	- · · · · · · · · · · · · · · · · · · ·
Ceredo Liquid Terminal, LLC	-
Progress Materials, Inc.	2,553,487
Strategic Resource Solutions Corp.	119,526,168
Utech LLC	4,542,352
Utech Climate Challenge Fund, LP	2,249,375

^{*} These numbers do not include Progress Fuels Corporation (f/k/a/ Electric Fuels Corporation) as the Commission has determined that a majority of this system's subsidiaries' assets are not retainable under the standards of Section 11(b)(1) of the Act.

ITEM 6 - FINANCIAL STATEMENTS AND EXHIBITS

A. Financial Statements

A response to this item will be filed confidentially pursuant to 17 CFR § 250.104.

B. Exhibits

- 1. Copies of contracts required to be provided by Item 3 were previously filed confidentially pursuant to 17 CFR \S 250.104.
- 2. Certificate attached as Exhibit 99.1

PROGRESS ENERGY, INC. Registrant

Date: August 25, 2005

By: /s/ Thomas R. Sullivan Thomas R. Sullivan Treasurer

CERTIFICATE

A copy of the Registrant's Securities and Exchange Commission Form U-9C-3 for the previous quarter ended March 31, 2005 was filed with the following state commissions:

North Carolina Utilities Commission 430 North Salisbury Street Dobbs Building Raleigh, North Carolina 27603-5918

Public Service Commission of South Carolina 101 Executive Center Dr., Suite 100 Columbia, South Carolina 29210

Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM U-6B-2 CERTIFICATE OF NOTIFICATION

(Report period April 1, 2005 to June 30, 2005)

Florida Power Corporation 410 S. Wilmington Street

Raleigh, NC 27602

Filed by a registered holding company or subsidiary thereof pursuant to Rule U-20(d) [Reg. Section 250.20, paragraph 36,652] or U-47 [Reg. Section 250.47, paragraph 36,620] adopted under the Public Utility Holding Company Act of 1935.

Certificate is filed by Florida Power Corporation.

This certificate is notice that the above named company has issued, renewed, or guaranteed the security or securities described herein which issue, renewal or guaranty was exempted from the provisions of section 6(a) of the Public Utility Holding Company Act of 1935, and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by U-48, [Reg. Section 250.48, paragraph 36,621].

1. Type of the security or securities.

Commercial Paper

2. Issue, renewal or guaranty.

Issuance

3. Principal amount of each security.

The commercial paper balance at 6/30/05 was \$261,000,000.00. Florida Power Corporation issued \$889,714,000.00 in commercial paper from 4/01/05 through 6/30/05.

4. Rate of interest per annum of each security.

3.443% Weighted Average Rate

5. Date of issue, renewal or guarantee of each security.

April 1, 2005 through June 30, 2005

6. If renewal of security, give date of original issue.

N/A

7. Date of maturity of each security. (In case of demand notes, indicate "on demand").

N/A

8. Name of the person to whom each security was issued, renewed or guaranteed.

Merrill Lynch, SunTrust Bank and J.P. Morgan

9. Collateral given with each security, if any.

None

10. Consideration received for each security.

Cash

11. Application of proceeds of each security.

Proceeds were used for general corporate purposes.

- 12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of Section 6(a) because of:
 - a. The provision contained in the first sentence of section 6(b);
 - b. The provisions contained in the fourth sentence of section 6(b); and
 - c. The provisions contained in any rule of the Commission other than Rule U-48 [X]
- 13. If the security or securities were exempt from the provisions of section 6(a) by virtue of the first sentence of section 6(b), give the figures which indicate that the security or securities aggregate (together with all other than outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding shall be considered as maturing in not more than nine months for the purposes of the exemption from section 6(a) of the Act granted by the first sentence of section 6(b).

N/A

14. If the security or securities are exempt from the provisions of section 6(a) because of the fourth sentence of section 6(b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued.

N/A

15. If the security or securities are exempt from the provisions of section 6(a) because of any rule of the Commission other than Rule U-48 (Reg. Section 250.48, paragraph 36,621) designate the rule under which exemption is claimed.

Rule 52(a)

Florida Power Corporation

By: /s/ Thomas R. Sullivan
Thomas R. Sullivan
Treasurer

Date: August 25, 2005

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM U-6B-2 CERTIFICATE OF NOTIFICATION

(Report period April 1, 2005 to June 30, 2005)

Progress Capital Holdings, Inc.

410 S. Wilmington Street Raleigh, NC 27602

Filed by a registered holding company or subsidiary thereof pursuant to Rule U-20(d) [Reg. Section 250.20, paragraph 36,652] or U-47 [Reg. Section 250.47, paragraph 36,620] adopted under the Public Utility Holding Company Act of 1935.

Certificate is filed by Florida Progress Corporation for its subsidiary Progress Capital Holdings, Inc.

This certificate is notice that the above named company has issued, renewed, or guaranteed the security or securities described herein which issue, renewal or guaranty was exempted from the provisions of

ueciai	on 6(a) of the Public Utility Holding ration or application on Form U-1 on 250.48, paragraph 36,621].	ng Company nor included	Act of within	1935, and the exemp	l was i	neither the rovided by	subject U-48,	of a
1.	Type of the security or securities							

None

2. Issue, renewal or guaranty.

N/A

3. Principal amount of each security.

N/A

4. Rate of interest per annum of each security.

N/A

5. Date of issue, renewal or guarantee of each security.

N/A

If renewal of security, give date of original issue. 6.

N/A

Date of maturity of each security. (In case of demand notes, indicate "on demand")
 N/A

8. Name of the person to whom each security was issued, renewed or guaranteed.

N/A

9. Collateral given with each security, if any.

N/A

10. Consideration received for each security.

N/A

11. Application of proceeds of each security.

Money pool borrowings were used for general corporate purposes and to make loans to subsidiaries as follows:

Progress Capital Holdings, Inc. Intercompany (Borrowings) Loans:

Lending Company Progress Capital Holdings, Inc.	Borrowing Company Florida Progress Funding Corporation	Net Quarter <u>Change (\$)</u> (3,888.00)	6/30/05 Balance (\$) 63,526.00
Progress Provisional Holdings, Inc.	Progress Capital Holdings, Inc.	0.00	21,550.85
Progress Capital Holdings, Inc.	Progress Telecom Corporation	(4,470,082.22)	34,883,344.07
Progress Capital Holdings, Inc.	Florida Progress Corporation	1,852,729.83	61,919,719.67
Progress Capital Holdings, Inc.	West Drum Holdings Corporation	142,575.04	1,548,288.49

The range of interest rates on these borrowings was 3.425% to 3.757%.

- 12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of section 6(a) because of:
 - a. The provision contained in the first sentence of section 6(b);
 - b. The provisions contained in the fourth sentence of section 6(b); and
 - c. The provisions contained in any rule of the Commission other than Rule U-48 [X]

13. If the security or securities were exempt from the provisions of section 6(a) by virtue of the first sentence of section 6(b), give the figures which indicate that the security or securities aggregate (together with all other than outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding shall be considered as maturing in not more than nine months for the purposes of the exemption from section 6(a) of the Act granted by the first sentence of section 6(b).

N/A

14. If the security or securities are exempt from the provisions of section 6(a) because of the fourth sentence of section 6(b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued.

N/A

15. If the security or securities are exempt from the provisions of section 6(a) because of any rule of the Commission other than Rule U-48 (Reg. Section 250.48, paragraph 36,621) designate the rule under which exemption is claimed.

Rule 52(b)

Progress Capital Holdings, Inc., a subsidiary of Florida Progress Corporation

By: /s/ Thomas R. Sullivan
Thomas R. Sullivan
Treasurer

Date: August 25, 2005

Securities and Exchange Commission 450 Fifth Street, NW Washington, DC 20549

Interim Report Under Rule 24 of the Public Utilities Holding Company Act of 1935

Progress Energy, Inc. 410 S. Wilmington Street Raleigh, North Carolina 27601 File No. 70-10130

Gentlemen:

In compliance with the terms and conditions of Rule 24 under the Public Utility Holding Company Act of 1935, and the Order of the Commission dated September 29, 2003, authorizing the financing transactions and business activities, the undersigned hereby certifies to the Commission that, for the calendar quarter ending June 30, 2005, from and after registration of Progress Energy, Inc. ("Progress Energy") on November 30, 2000:

- a. Any sales of any Common Stock (including original issue shares sold under a Stock Plan) and the purchase price per share and the market price per share as of the date of sale.
 - i) 2,346,920 shares of Common Stock for the Investor Plus Plan;
 - ii) 18,344 shares of Common Stock for the Equity Incentive Plan; and
 - iii) 217,906 shares of Common Stock for the Employee 401(k) Plan.
- b. The amount and terms of any Preferred Securities, Equity-Linked Securities, Long-term Debt or Short-term debt issued directly or indirectly by Progress Energy during the quarter.
 - Progress Energy's commercial paper balance at 6/30/05 was \$0.00. Progress Energy issued \$297,002,000.00 in commercial paper from 4/01/05 through 6/30/05 at a weighted average yield of 3.312% under a \$1.13 billion revolving credit facility.
- c. If Common Stock has been transferred to a seller of assets or securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted to the acquirer.

None.

- d. The total number of shares of Common Stock purchased or caused to be purchased on the open market for purposes of delivery under any Stock Plan.
 - 72,600 shares of Restricted Common Stock for the Equity Incentive Plan.

e. The amount and terms of any Short-term debt issued by CP&L during the quarter.

Carolina Power & Light Company's ("CP&L's") commercial paper balance at 6/30/05 was \$141,500,000.00. CP&L issued \$456,132,000.00 in commercial paper from 4/01/05 through 6/30/05 at a weighted average yield of 3.459% under a \$450 million revolving credit facility.

f. The amount and terms of any long-term notes issued by NCNG to Progress Energy during the quarter.

None.

g. The amount and terms of any securities issued by any Nonutility Subsidiary during the quarter that are not exempt under Rule 52.

None.

h. The amount and purpose of any Progress Guarantee issued during the quarter (other than with respect to a security issued by a Financing Subsidiary of Progress Energy) and the Subsidiary on whose behalf it was issued.

			Purpose of Guarantee &	·
Guarantor	Beneficiary	Amt (in \$)	Subsidiary (for which issued)	Date
Progress Energy	Barclay's Bank PLC	15,000,000	Progress Ventures, Inc. Commodity Transactions	4/14/05
Progress Energy	Cargill Inc.	50,000	Progress Ventures, Inc. Commodity Transactions	4/19/05
Progress Energy	Koch Carbon, LLC	1,500,000	Progress Ventures, Inc. Commodity Transactions	5/02/05
Progress Energy	NRG Power Marketing, Inc.	1,000,000	Progress Ventures, Inc. Commodity Transactions, et al.	5/5/05
Progress Energy	JPMorgan Chase Bank, N.A.	10,000,000	Progress Ventures, Inc. Commodity Transactions, et al.	5/13/05

Progress Energy	Morgan Stanley Capital Group, Inc.	7,880,000	Progress Ventures, Inc. EEI and NAESB	5/19/05
Progress Energy	Morgan Stanley Capital Group, Inc.	7,750,000	Progress Ventures, Inc. ISDA Master Agreement dated 4/9/02	5/19/05
Progress Energy	CoEnergy Trading Company, Ltd.	2,000,000	Progress Ventures Inc. and Winchester Energy Company, Ltd. Power and Gas	6/1/05
Progress Energy	Ridge Generating Station LP	1,000,000	Progress Ventures, Inc. Commodity Transactions	6/21/05

i. The amount and purpose of any Nonutility Guarantee issued during the quarter (other than with respect to a security issued by a Financing Subsidiary of the guarantor) and the Nonutility Subsidiary on whose behalf it was issued.

None.

j. The notional amount and principal terms of any Interest Rate Hedge or Anticipatory Hedge entered into during the quarter and the identity of the parties to the instruments.

Entity (in Progress Energy System)	Counterparty	Notional Amount (in \$ millions)	<u>Description</u>	Principal <u>Terms</u>	Transaction <u>Date</u>	Maturity <u>Date</u>
Progress Energy	Bank of America	\$25	Interest Rate Swap Cash Flow Hedge	Progress Energy pays 4.725% fixed and receives three (3) – month Libor beginning 3/01/06	5/16/05	3/01/16

k. With respect to each participant in the Utility Money Pool and the Non-Utility Money Pool, the maximum amount of borrowings from and loans to each Money Pool during the quarter and the range of interest rates on Money Pool borrowings and loans.

Non-Utility Money Pool: Maximum Outstanding Balances - Quarter-ending - 6/30/05

·		ung 0/50/05
Progress Energy	<u>Loans to the Money Pool</u> \$ 749,978,628.00	Borrowings from the Money Pool
Progress Ventures, Inc.		N/A
Progress Energy Service Company,	\$0.00	\$ 273,388,907.25
LLC Progress Capital Holdings, Inc. Progress Fuels Corporation Strategic Resource Solutions Corp.	\$0.00 \$0.00 \$0.00 \$ 12,212,495.75	\$ 115,979,127.53 \$ 217,346,002.45 \$ 241,882,810.36 \$ 0.00

The range of interest rates on these borrowings was 3.425% to 3.757%.

Utility Money Pool: Maximum Outstanding Balances - Quarter-ending - 6/30/05

Loans to the Money Pool	Borrowings from the Money Pool
\$ 494,208,365.56	N/A
\$ 80,684,471.83	\$ 114,105,771.27
\$ 63,996,620.15	\$ 440,952,493.82
	\$ 494,208,365.56 \$ 80,684,471.83

The range of interest rates on these borrowings was 3.506% to 3.757%.

1. The market-to-book ratio of Common Stock at the end of the quarterly period.

Progress Energy Common Stock Data

(as of June 30, 2005):

Total Common Stock Equity (in millions): \$7,675 Market-to-book ratio: \$1,46

m. The name, parent company, and amount invested in any new Intermediate Subsidiary during the quarter.

None. No new Intermediate Subsidiaries were organized and no amounts were invested for such purposes during the second quarter of 2005.

n. With respect to each Financing Subsidiary that has been formed, a representation that the financial statements of the parent company of the Financing Subsidiary shall account for the Financing Subsidiary in accordance with generally accepted accounting principles and further, with respect to each entity, (i) the name of the Financing Subsidiary, (ii) the amount invested by the parent company in the Financing Subsidiary; (iii) the balance sheet account where the investment and the cost of the investment are booked; (iv) the form of organization (e.g., corporation, limited partnership, trust, etc.) of the Financing Subsidiary; (v) the percentage owned by the parent company; and (vi) if any equity interests in the Financing Subsidiary are sold in a non-public offering, the identity of the purchasers.

None. No new Financing Subsidiaries were organized and no amounts were invested for such purposes during the second quarter of 2005.

o. A list of Form U-6B-2 statements filed with the Commission during the quarter, including the name of the filing entity and the date of the filing.

Filing Entity	Date of Filing
Florida Power Corporation Florida Power Corporation	May 25, 2005
Florida Progress Corporation (Progress Capital Holdings, Inc.) Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc.	May 26, 2005 May 26, 2005 April 1, 2005

p. The amount and a brief description of any new investment in Energy-Related Assets (or in the equity securities of any company substantially all of whose assets consist of Energy-Related Assets), the aggregate outstanding amount of all the investments as of the end of the quarter, and a statement confirming that any investment made during the quarter did not require state commission approval.

A response to this item will be filed confidentially pursuant to 17 CFR § 250.104. None of the investments to be reported confidentially for the second quarter of 2005 required state commission approval.

q. The aggregate outstanding amount of expenditures for development activities as of the end of the quarter.

\$2,085,821

r. Consolidated balance sheets as of the end of the quarter, and separate balance sheets as of the end of the quarter for each company, including Progress Energy, that has engaged in jurisdictional financing transactions during the quarter.

PROGRESS ENERGY, INC.

UNAUDITED CONSOLIDATED BALANCE SHEETS

ASSETS	June 30	December 31
Utility Plant	2005	2004
Utility plant in service		
Accumulated depreciation	\$22,320	\$ 22,103
Utility plant in service, net	(9,341)	(8,783)
Held for future use	12,979	13,320
Construction work in progress	6	13
Nuclear fuel, net of amortization	1,001	799
Total utility plant, net	230	231
Current assets	14,216	14,363
Cash and cash equivalents		
Short-term investments	141	56
Receivables, net	40	82
Inventory	995	911
Deferred fuel cost	801	805
Deferred income taxes	231	229
Assets of discontinued operations	100	114
Prepayments and other current assets	-	577
		174

Total current assets		
Deferred debits and other assets	2,543	2,94
Regulatory assets		
Nuclear decommissioning trust funds	1,001	1.06
Diversified business property, net	1,081	1,04
Miscellaneous other property and investments	1,917	1,83
Goodwill	502	44
Intangibles, net	3,719	3,71
Other assets and deferred debits	321	33
Total deferred debits and other assets	346	26
1 Otal assets	8,887	8,70
CAPITALIZATION AND LIABILITIES	\$ 25,646	\$ 26,01
Common stock equity		7 - 0,01
Common stock without par value, 500		
201 and 24/ Illillion shares issued and outstanding		
o noutroe restricted shares	\$ 5,540	\$ 5,360
Unearned ESOP shares	(16)	-
Accumulated other comprehensive loss	(63)	(13 ₎ (76
Retained earnings	(113)	(164
Total common stock equity	2,327	2,526
Preferred stock of subsidiaries-not subject to mandatory redemption	7,675	7,633
Minority interest	93	
Long-term debt, affiliate	41	93
Long-term debt, net	270	36
	9,041	270 9,251
Total capitalization Current liabilities	17,120	17,283
Current portion of long-term debt		17,283
Accounts payable	. 040	
Interest accrued	848	349
Dividends declared	576	630
	221	219
Short-term obligations	147	145
Customer deposits	403	684
Liabilities of discontinued operations	189	180
Other current liabilities	-	152
Total current liabilities	666	703
Deferred credits and other liabilities	3,050	3,062
Noncurrent income tax liabilities		
Accumulated deferred investment tax credits	532	625
Regulatory liabilities	170	176
Asset retirement obligations	2,451	2,654
Other liabilities and deferred credits	1,229	1,282
	1,094	937
Total deferred credits and other liabilities Total capitalization and liabilities	5,476	5,674
Total Capitalization and habilities	\$ 25,646	
	Ψ #3,0T0	\$ 26,019

CAROLINA POWER & LIGHT COMPANY d/b/a PROGRESS ENERGY CAROLINAS, INC. UNAUDITED CONSOLIDATED BALANCE SHEETS

ASSETS	June 30	December 31
Utility plant	2005	2004
Utility plant in service		
Accumulated depreciation	\$ 13,738	\$ 13,521
Utility plant in service, net	(5,940)	(5,806)
Held for future use	7,798	7,715
Construction work in progress	5	,,,,,
Nuclear fuel, net of amortization	440	379
Total utility plant, net	163	186
Current assets	8,406	8,285
Cash and cash equivalents		
Short-term investments	14	18
Receivables, net	18	82
Receivables from affiliated companies	397	397
to the state of th	12	20

Inventory		
Deferred fuel cost	399	39
Prepayments and other current assets	138	14
Total current assets	107	13.
Deferred debits and other assets	1,085	1,18
Regulatory assets		
Nuclear decommissioning trust funds	496	47:
Miscellaneous other property and investments	608	58
Other assets and deferred debits	212	158
	157	108
Total deferred debits and other assets Total assets	1,473	1,320
CAPITALIZATION AND LIABILITIES	\$ 10,964	\$ 10,787
Common stock equity		J 10,/8/
Common stock without per value and		
Common stock without par value, authorized 200 million shares, 160 million shares issued and outstanding		
Unearned ESOP common stock	\$ 1,991	\$ 1.975
Accumulated other comprehensive loss	(63)	- 1,575
Retained earnings	(111)	(76) (114)
Total common stock equity	1,24ó	1,287
Preferred stock - not subject to mandatory redement	3,057	3,072
Long-term debt, net	59	59
Total capitalization	3,263	2,750
Current liabilities	6,379	5,881
Current portion of long-term debt		
Accounts payable	, -	300
Payables to affiliated companies	202	254
Notes payable to affiliated companies	67	83
Short-term obligations	67	116
Customer deposits	142	221
Other current liabilities	48	45
Total current liabilities	271	256
Deferred credits and other liabilities	797	1,275
Noncurrent income tax liabilities		1,575
Accumulated deferred investment tax credits	993	991
Regulatory liabilities	137	
Asset retirement obligations	1,147	140
Other liabilities and deferred credits	950	1,052
	561	924 524
Total deferred credits and other liabilities Commitments and contingencies	3,788	3,631
Total conitalization and contingencies		3,031
Total capitalization and liabilities	\$ 10.964	¢ 10.70=
	,	\$ 10,787

s. A retained earnings analysis of Progress Energy on a consolidated basis, Florida Progress and each Utility Subsidiary detailing gross earnings, goodwill impairment, if any, dividends paid out of each capital account, and the resulting capital account balances at the end of the quarter; and an analysis of the growth in Progress Energy's consolidated retained earnings, which segregates total earnings growth attributable to EWGs and FUCOs from that attributable to other Progress Energy subsidiaries.

Progress Energy Balance 3/31/05	Consolidated Retained Earnings (in millions)
Current earnings	\$ 2,475 5
Current earnings from exempt projects Common dividends	(6)
Balance 6/30/05	<u>(147)</u> \$ 2,327

CP&L Balance 3/31/05 Current earnings Dividend of cash to parent Preferred dividends Balance 6/30/05	Consolidated Retained Earnings (in millions) \$ 1,256 67 (83) (0) \$ 1,240
	\$ 1,240

Balance 3/31/05 Current earnings Dividend of cash to parent Balance 6/30/05 Signature (in millions) \$ 994 (8) (8) 986	Current earnings Dividend of cash to parent	\$ 994 (8) 0
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Florida Power Corporation Balance 3/31/05 Current earnings Dividend of cash to parent Preferred dividends Balance 6/30/05	Retained Earnings (in millions) \$ 1,283 10 0 \$ 1,293
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t. A computation in accordance with Rule 53(a) setting forth Progress Energy's "aggregate investment" in all EWGs and FUCOs, its "consolidated retained earnings" and a calculation of the amount of investment authority remaining under the July 17, 2002

On June 30, 2005, Progress Energy's "aggregate investment", as defined in Rule 53(a)(1), in EWGs was approximately \$1.324 billion, or about 54.01% of Progress Energy's "consolidated retained earnings", also as defined in Rule 53(a)(1), for the four quarters ended June 30, 2005. The investment authority remaining under the July 17, 2002 order is approximately \$2.676 billion as of June 30, 2005.

u. A statement of Progress Energy's "aggregate investment" in EWGs and FUCOs as a percentage of the following: total capitalization, net utility plant, total consolidated assets, and market value of common equity, all as of the end of the quarter.

June 30, 2005

	Juile 2(), 2005
Total capitalization Net utility plant Total consolidated assets Common Equity Market Value (2)	(in millions) \$18,371 \$14,216 \$25,646 \$11,361	Percentage (1) 7.2% 9.3% 5.2% 11.7%

(1) The above percentages assume an aggregate investment in EWGs of \$1.324 billion

(2) Market value of common equity assumes the following:

v. A table showing, as of the end of the quarter, the dollar and percentage components of the capital structures of Progress Energy on a consolidated basis and of each Utility Subsidiary.

Capital Structure as of June 30, 2005 (in millions)	Progress Energy		CP&L		Florida Power Corporation	
Common stock equity Preferred securities Minority Interest Long-term debt (1) Long-term debt affiliate Notes to affiliated companies	7,675 93 41 9,889 270	41.8% 0.5% 0.2% 53.8% 1.5% 0.0%	3,057 59 0 3,263 0 67	46.4% 0.9% 0.0% 49.5% 0.0% 1.0%	2,389 34 0 2,200 0	48.9% 0.7% 0.0% 45.1% 0.0% 0.0%
Short-term obligations	403	2.2%	142	2.2%	261	5.3%
Total	18,371	100.0%	6,588	100.0%	4,884	100.0%

- (1) Includes current portion of long-term debt
 - w. For the quarterly period in which Progress Energy and its consolidated subsidiaries file their consolidated federal income tax return, information showing the calculation of Progress Energy's loss that is attributable to interest expense on the acquisition debt and a spreadsheet showing (1) the actual allocation of income taxes to each member of the consolidated group, and (2) the allocation of income taxes to each member of the consolidated group in accordance with the method prescribed by Rule 45(c).

None. Progress Energy and its consolidated subsidiaries filed their consolidated federal income tax return during the third quarter of 2004. A response to this item was filed confidentially pursuant to 17 CFR § 250.104.

x. Future registration statements filed under the Securities Act of 1933 during the quarter with respect to securities that are issued in accordance with the authorization requested in the Application will be filed or incorporated by reference as exhibits.
None.

PROGRESS ENERGY, INC.

By: /s/ Thomas R. Sullivan
Thomas R. Sullivan
Treasurer